Flexible Co-Production of Renewable Hydrogen and Electricity

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FC 300

PuerCell Line

King County

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DFC 300

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FuelCell Energy

(NasdaqNM:FCEL)

Overview

- Hydrogen Infrastructure: Challenges and Opportunities
- DoD Hydrogen and Fuel Cell Initiatives
- On-site Renewable Hydrogen Co-production
- Co-production Technology Update
- Summary



Hydrogen Infrastructure: Challenges and Opportunities

- Challenges:
 - Transition Strategy, Stranded Assets
- Opportunities:
 - Flexible Value Proposition, Multi-purpose Solution
 - Dual Use (Industrial Use → Transportation Use)
- Overall, cost of the delivered hydrogen must be cost-competitive, and meet all the regulatory requirements



Leveraging Civil/Military Power Requirements



Premier developer of stationary fuel cell technology with more than \$530 million invested in R&D

More than 30 years of experience

Delivering Ultra-Clean Direct FuelCell power plants to institutional, commercial and industrial customers

Headquarters in Danbury, CT (USA), with 65,000 square foot manufacturing facility in



Company

Torrington, CT





DFC-H2

Dowor Dlant

Commercial/Industrial Building





DFC-H₂ POWER PLANT



Hydrogen: 20%

kWs to electric load: 50%

Heat to buildings thermal load: 15%



H₂ – REFUELING STATION



<u>Fuel</u>

- Natural Gas
- Digester Gas
- Propane
- EPA Diesel
- > JP-8
- Ethanol
- Wastes, MSW, Grasses and Grains

Technology Status

- Commercial
- Commercial
- Commercial Demo
- Lab Demo
- Lab Demo
- Lab Demo
- Gasification Demos not integrated with DFC



Examples of Digester Gas Fed DFC[®] Plants









Sierra Nevada Brewery, California



DFC Units Operating on Digester Gas

<u>Unit name</u>	In service	<u>Capacity</u>
King County	6/2004	1 MW
Kirin	9/2003	250 kW
Fukuoka	1/2004	250 kW
Palmdale	8/2005	250 kW
Santa Barbara	1/2005	500 kW
Tancheon	4/2006	250 kW
Super Eco Town	6/2006	250 kW
Sierra Nevada	5/2005	500 kW
KEEP	1/2006	250 kW
Tulare	Planned	750 kW
San Ramon	Planned	600 kW



Reduction in NO_x and SO_x Emissions

	NO _X (Ib/MWh)	SO _X (Ib/MWh)	CO ₂ (Ib/MWh)
Average US Fossil Fuel Plant	4.200	9.21	2,017
Microturbine (60 kW)	0.490	0	1,862
Small Gas Turbine (250 kW)	0.467	0	1,244
DFC Fuel Cell 47% efficiency	0.016	0	967
DFC Fuel Cell – CHP 80% efficiency	0.016	0	545

NO_x and SO_x are negligible compared to conventional technologies



Significant Reduction in CO₂ Emissions

CO2 Emissions Reduced ~30% by HES





Performance for DFC-300 Frame

	Units	NG	Biogas
Overall Efficiency – "Tri-Gen"	LHV		
(Net Power + Hydrogen + Heat) / (Fuel)	1107	0.0%	000/
Overall Efficiency – H2 + Power	LHV	66%	63%
(Net Power + Hydrogen Product) / (Fuel)			
Hydrogen Product	Kg/day	~ 135	~120
Net Power	kW	~ 250	~ 240
Heat Export	kW	~ 75	~ 50



Electrochemical Hydrogen Separation (EHS)

- Separates H₂ rather than CO₂
- EHS can be based on PEM, PAFC or P-SOFC
- FCE's Electrochemical Hydrogen Separator offers:
 - No moving parts
 - Lower power requirement and potentially lower cost
 - Simpler, truly continuous process (simple controls, flexible op.)
 - Versatile (can separate H₂ from a wide range of H₂containing streams)



EHS System Demonstration at University of CT

- The Demo Unit separates 6 lb/day H₂ can refuel approx. one car per day
- >7000 hours of operation to date
- Reliable operation: No EHS-related shutdowns



Celebration of Successful Completion of EHS Demo Project September 2007



EHS Scale-up Stack Hardware Qualification



Successful Scale-up to 1000 cm² Active Area (Short Stack)



EHS Technology Scale-up: Partners





Co-Production Of Hydrogen And Electricity Using DFC Power Plants

DFC Power Plant	Electrical Output [kW]	Hydrogen Produced [lbs/Day]	Fuel Cell Fleet Vehicles Serviced [approx.] *
DFC-300	250 kW	300	~300
DFC-1500	1000 kW	1,200	~1,200

* DOE-Air Products' Study









Summary

- Co-production of hydrogen and electricity offers a better value proposition
- It is an enabling technology for hydrogen infrastructure
- High temperature fuel cells such as MCFC and SOFC, provide "virtually free" source of hydrogen (you pay for separation of dilute hydrogen)
- Conventional separation processes meet technical requirements. A demonstration using Air Products' PRISM PSA system is planned.
- Initial test results using electrochemical hydrogen separation are encouraging



Flexible Co-Production: Load Following



Defense Depot – Susquehanna, PA

	<image/>	 Objectives: Explore fuel cell infrastructure and functionality with forklifts Develop a business case for fuel cells Collect and analyze operational data Approach: Retrofit <u>40 forklifts with fuel cells</u> Conduct <u>Fly-Off between two fuel cell producers</u> Set up <u>storage & dispensing</u> systems for delivered H₂
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DOD Impacts:

- Develop knowledge of fuel cell powered fork lift capabilities, costs, limitations and benefits
- Improve MRLs and costs

Customers:

- Depot located at New Cumberland, PA

Performers: TBD

Milestones:

- Contract award May 2007
- First Articles Summer 2007



Hydrogen Forklifts at Military Bases

- Delivered in May of 06 at GFARNGB
- Testing in Cold Weather Conditions
- Powered by General Hydrogen Fuel Cell Pack



General Hydrogen's Fuel Cell Pack



≥ 3 Sites≥ 70 Fork Lifts

~5 lb/refill



FuelCell Energy

Conceptual Design of Commercial DFC-H₂ System: SubMW Unit



Demonstration Planned with Air Products in 2008/09 (DOE-EERE)

